

**Certificate of compliance** 

**Applicant:** 

SMA Solar Technology AG Sonnenallee 1 34266 Niestetal Germany

**Product:** 

Photovoltaic (PV) inverter

Model:

STP 50-40 STP 50-41

Inverter for three-phase parallel connection to the public grid. The network monitoring and disconnection device is an integral part of the above-mentioned model.

Applied rules and standards:

## **DANSK ENERGI:2019**

Technical requirements for connection of power-generating plants to the low-voltage grid (≤1kV) Type A and Type B Type A power plants above 50kW

Type B power generation plants above 125kW up to 3 MW

4.1 and 5.1 Immunity to of Frequency and voltage deviations

4.2 and 5.2 Start-up and reconnection of a power-generating plant

4.3 and 5.3 Active power control

5.4 and 5.4 Reactive power control

5.5 and 5.5 Protection

5.6 and 5.6 Power Quality

5.7 and 5.7 Exchange of information

## DIN V VDE V 0126-1-1:2006-02 (4.1 Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

At the time of issue of this certificate, the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

Report number:	17TH0199_DK1/DK2_Typ-B_0 17TH0199_DK1/DK2_Typ-A_2	Certification Program:	NSOP-0032-DEU-ZE-V01			
Certificate number:	U21-0237	Date of issue:	2021-03-11			
V. Certification body						
Thomas Lammel						
Certification body Bureau Veritas Consumer Products Services Germany GmbH accreditation to DIN EN ISO/IEC 17065						
A partial representation	n of the certificate requires the written approva	Fof Bureau Veritas Consumer Prod	ucts Services Germany GmbH			



Type Verification Test Report				
Extract from test report according to DANSK ENERGI			Nr. 17TH0199_DK1/DK2_Typ-B_0	
Extract from test report according to DAN		SK ENERGI	Nr. 17TH0199_DK1/DK2_Typ-B_02	
Type Approval and declaration	on of complia	nce with the requirements of DANKS E	NERGI	
Manufacturer / applicant	SMA Solar	Technology AG		
	Sonnenalle	ee 1		
	34266 Nies	tetal		
	Germany			
Micro-generator Type	Photovoltai	c inverter		
	STP 50-40			
	STP 50-40 STP 50-41			
MPP DC voltage range [V]	500 - 800			
Input DC voltage range [V]	max. 1000			
Input DC current [A]	6 x 20			
Output AC voltage [V]	400			
Output AC current [A]	72,5			
Output power [VA]	50000			
Firmware version	Beginning v	vith V03.11.02.R		
Measurement period	2019-10-29 to 2019-11-04, 2019-12-02, 2021-03-11			
Description of the structure of	of the power g	generation unit:		
The power generation unit is e between DC input and AC outp in each line and neutral. This er	equipped with out. Output sw nables a safe	a PV and line-side EMC filter. The power itch-off is performed with single-fault toler disconnection of the power generation unit	er generation unit has no galvanic isolation ance based on two series-connected relays t from the network in case of error.	
Setting of the parameter value	es for DK1 a	nd DK2:		
		Settings for DK1	Setting for DK2	
		LF	SM-O	
Threshold frequency [Hz]		50,2	50,5	
Droop [% of Pn]		5% (40% Pn/Hz)	4% (50% Pn/Hz)	
Intentional Delay		500ms	500ms	
		Reacti	ve Power	
		Q fix	Q fix	
Active/disabled [On/Off]		On	On	
Q setpoint [VAr]		0	0	
		cos	sφfix	
Active/disabled [On/Off]		Off	Off	
PF setpoint [PF]		1	1	



## Type Verification Test Report Extract from test report according to DANSK ENERGI Nr. 17TH0199\_DK1/DK2\_Typ-B\_0 Extract from test report according to DANSK ENERGI Nr. 17TH0199\_DK1/DK2\_Typ-B\_02 Setting for DK2 Settings for DK1 cos φ (P) Active/disabled [On/Off] Off Off $\cos \varphi$ (P) P1 [% of P<sub>n</sub>] 0 0 1 1 $\cos \phi$ (P) PF1 [PF] $\cos \phi$ (P) P2 [% of P<sub>n</sub>] 50 50 1 1 cos φ (P) PF2 [PF] 100 $\cos \varphi$ (P) P3 [% of P<sub>n</sub>] 100 cos φ (P) PF3 [PF] 0,9 inductive 0,9 inductive $\cos \varphi$ (P) Lockin [% of U<sub>n</sub>] 105 105 $\cos \varphi$ (P) Lockout [% of U<sub>n</sub>] 100 100 **Connection and Reconnection** Gradient [% of Pn/min] 20 20 Observation time [seconds] 180 180 Umin [% of Un] 85 85 Umax [% of Un] 110 110 fmin [Hz] 47,5 47,5 fmax [Hz] 50,5 50,2 **System Protection** f> [s] 0,2 0,2 f> [Hz] 51,5 51,5 f< [s] 0,2 0,2 f< [Hz] 47,5 47,5 U> [s] 60 60 U> [% of U<sub>n</sub>] 110 110 U>> [s] 0,2 0,2 U>> [% of U<sub>n</sub>] 115 115 U< [s] 50 50 U< [% of U<sub>n</sub>] 85 85 Loss of Mains Detection ROCOF [s] 0,08 0,08 ROCOF [Hz/s] 2,5 2,5

Note.

The settings of the interface protection are password protected adjustable.

In case the above stated generators are used with an external protection device, the protection settings of the inverters are to be adjusted according to the manufacturer's declaration.