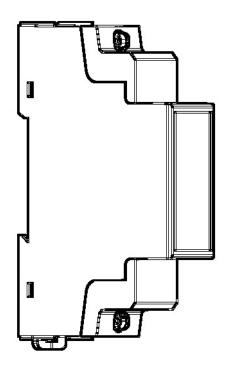
Noark

Smart Energy Meters



Ex9EMS 1P 1M 45A 1T Ex9EMS 1P 1M 45A 2T Ex9EMS 1P 1M 45A MB 2T Ex9EMS 1P 1M 45A MO 2T



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2 Safety instructions

Information for your own safety

This manual does not contain all of the safety measures for operation of this meter because special operating conditions, local code requirements or local regulations may necessitate further measures. However, it does contain information which must be adhered to for your own personal safety and to avoid material damage. This information is highlighted by a warning triangle with an exclamation mark or a lightning bolt depending on the degree of actual or potential danger:



Warning

This means that failure to observe the instruction can result in death, serious injury or considerable material damage.



Caution

This means hazard of electric shock and failure to take the necessary safety precautions will result in death, serious injury or considerable material damage.

Qualified personnel

Installation and operation of the device described in this manual may only be performed by qualified personnel. Only people that are authorized to install, connect and use this device, who have the proper knowledge about labeling and grounding electrical equipment and circuits and can do so in accordance with local (safety)regulations, are considered qualified personnel in this manual.

Use for the intended purpose

This device may only be used for the application cases specified in the catalog and the user manual and only in connection with devices and components recommended and approved by Noark Electric.

Proper handling

The prerequisites for perfect, reliable operation of the product are proper transport, storage, installation and connection, as well as proper operation and maintenance. During its operation certain parts of the meter might carry dangerous voltages.

- Only use insulated tools suitable for the voltages this meter is used for.
- Do not connect while the circuit is connected to a power or current source.
- Only place the meter in a dry environment.
- Do not mount the meter in an explosive area or exposed to dust, mildew and/or insects.
- Make sure the used wires are suitable for the maximum current of this meter.
- Make sure the AC wires are connected correctly before activating the current/voltage to the meter.
- Do not touch the meter's connection clamps directly with your bare hands, with metal, blank wire or other conducting material as you will risk an electric shock that could cause possible injury, serious injury or death.
- Make sure the protection covers are replaced after installation.
- Maintenance and repair of the meter should only be carried out by qualified personnel.
- Never break any seals (if present on this meter) to open the front cover as this might influence the functionality or accuracy of the meter, and will void all warranty.
- Do not drop, or allow physical impact to the meter as there are high precision components inside that may break and affect the meter measurement negatively.
- All clamps should be properly tightened.
- Make sure the wires fit properly in the connection clamps.
- If the wires are too thin it will cause a bad contact which can spark causing damage to the meter and its surroundings.



EU-type examination certificate

Number **T11258** revision 0 Project number 1901797 Page 1 of 1

Issued by NMi Certin B.V.,

designated and notified by the Netherlands to perform tasks with respect to conformity modules mentioned in article 17 of Directive 2014/32/EU, after having established that the Measuring instrument meets the applicable

requirements of Directive 2014/32/EU, to:

Manufacturer NRKsM

Pondweg 7

2153 PK Nieuw-Vennep

The Netherlands

Measuring instrument A static Active Electrical Energy Meter

ype : Ex9EMS 1P 1M 45A 1T, Ex9EMS 1P 1M 45A 2T, Ex9EMS 1P 1M 45A MB

2T and Ex9EMS 1P 1M 45A MO 2T

Manufacturer's mark or name : NRKsM

Reference voltage : 230 V Reference current : 5 A

Destined for the measurement of † : electrical energy, in a

- single-phase two-wire network

Accuracy class : A or B Environment classes : M1 / E2

Temperature range \div : $-25 \,^{\circ}\text{C} / +55 \,^{\circ}\text{C}$

Further properties are described in the annexes:

Description T11258 revision 0;Documentation folder T11258-

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ssuing Authority 🗼 NMi **Certin B.V., Notified Body number 0122**

19 January 2018

C. Oosterman

Head Certification Board

NMi Certin B.V. Hugo de Grootplein 1 3314 EG Dordrecht The Netherlands T +31 78 6332332 certin@nmi.nl

Valid until

This document is issued under the provision that no liability is accepted and that the manufacturer shall indemnify third-party liability.

The designation of NMi Certin B.V. as Notified Body can be verified at http://ec.europa.eu/growth/tools-databases/nando/

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4 Specifications

4.1 Dimensions

Height 90 mm

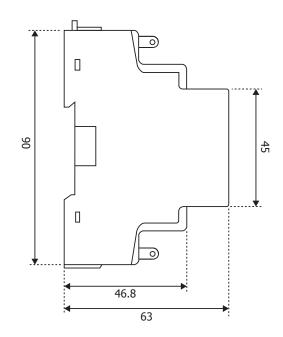
Width 17,5 mm

Depth 63 mm

Max. diameter power connection clamps 8 mm²

(Solid copper)

Weight 0,08 Kg (net)



4.2 Connection diagram

Connection of the wires should be done in accordance with the connection diagram as shown below:

1 Phase line in (L-IN)
3 Phase line out (L-OUT)
4 Neutral line in (N)
6 Neutral line out (N)
20 and 21 Pulse output contact (S0)
23 and 24 Ex9EMS 1P 1M 45A 1T

Ex9EMS 1P 1M 45A 2T External tariff input (230V)
Ex9EMS 1P 1M 45A MB 2T M-Bus communication contact
Ex9EMS 1P 1M 45A MO 2T Modbus communication contact

Not in use

5 Installation



Caution

- Turn off and if possible lock all sources supplying the energy meter and the equipment that is connected to it before working on it.
- Always use a properly rated voltage sensing device to confirm that power is off.



- The installation should be performed by qualified personnel familiar with applicable codes and regulations.
- Use insulated tools to install the device.
- A fuse, thermal cut-off or single-pole circuit breaker should be fitted on the supply line and not on the neutral line.
- The connecting wire, connecting the device to the outside circuit, should be sized in accordance with local regulations for the maximum amount of the current breaker or other overcurrent protection devices used in the circuit.
- An external switch or a circuit-breaker should be installed on the supply wires, which will be used to disconnect the meter and the device supplying energy. It is recommended that this switch or circuit-breaker is placed near the meter because that is more convenient for the operator. The switch or circuit-breaker should comply with the specifications of the building's electrical design and all local regulations.
- An external fuse or thermal cut-off used as an overcurrent protection device for the meter must be installed on the supply side wires. It's recommended that this protection device is also placed near the meter for the convenience of the operator. The overcurrent protection device should comply with the specifications of the building's electrical design and all local regulations.
- The meter is intended to be installed in a Mechanical Environment 'M1', with Shock and Vibrations of low significance and Electromagnetic Environment 'E2', as per 2014/32/EC Directive. The meter shall be installed inside a suitable IP rated enclosure, in accordance with local codes and regulations.
- To prevent tampering, an enclosure with a lock or a similar device can be used.
- The meter has to be installed against a fire resistant wall.
- The meter has to be installed in a well-ventilated and dry place.
- The meter has to be installed in a protective box if the meter is exposed to dust or other contaminants.
- The meter can be installed and used after being tested and can be sealed afterwards.
- The device can be installed on a 35mm DIN rail.
- The meter should be installed on a location where the meter can be read easily.
- In case the meter is installed in an area with frequent surges for example due to thunderstorms, welding machines, inverters etc., the meter is required to be protected with a Surge Protection Device.
- The device should be sealed immediately after installing it in order to prevent tampering.

6 Operation

6.1 Energy flow indication

The red LED on the front panel indicates the power flow measured by the meter. When power flows, the LED will flash. The faster the LED flashes, the more power flows. For this meter, the LED will flash 10.000 times per kWh. The first display indication of the meter in the scrolling mode is either FW (forward) or RV (reverse).

6.2 Reactive energy indication

The display will show kvarh to indicate the meter is measuring reactive energy.

6.3 Tariff indication

The LCD will show a dot underneath the word tariff on the nameplate to indicate tariff 2 is active.

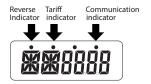
6.4 Reading the meter

A red LED on the front panel indicates the consumption measured by the meter. When power is consumed, the LED will flash. The faster the LED flashes, the more power is consumed. For this meter, the LED will flash 10.000 times per kW.

The meter is equipped with a 6 digit LCD. For the energy consumption the meter will display 9999.99 kWh and switch to 99999.9 kWh when over this value and so on.

6.5 LCD display of the meter

The LCD display has two rows. The upper row contains dots. The most left one is for indicating energy flow direction (forward/reverse). The most right one will flash when there is communication to an external device (only on selected models). The lower row is used to show all other metering info.



This means that certain displays have the same abbreviations, but the dot above will distinguish if it is for forward (no dot) or reverse (dot). Please compare the displays below:



Total forward active energy



Total <u>reverse</u> active energy

6.6 Scrolling function

6.6.1 Automatic scroll

Every 10 seconds the meter will display the next programmed data page (depending on the setting).

6.6.2 Change scrolling time by button

- Scroll with the button to Program mode 2.
- Hold the button for 3 seconds to enter the menu.
- Scroll to LCD page LCD cycle time (RT xx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select the new value 1-30 seconds.
- Confirm the new scrolling time by holding the button for 3 seconds.

The LCD will show OK when the setting is confirmed.



6.6.3 Add/remove registers to/from automatic scroll

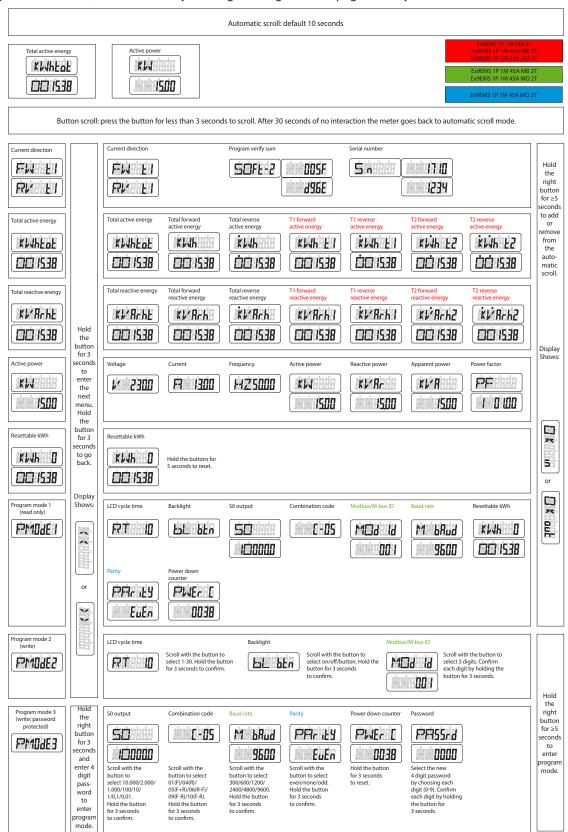
- Scroll to the register* that you would like to add or remove.
- Hold the button for 5 seconds to add or remove.
- The LCD will show OK in or OK out.



*Only the registers in the sub-menu after: Current direction, Total active energy, Total reactive energy, Active power and Program mode 1 can be added or removed to/from the automatic scroll.

6.7 Button scroll

By pressing the button for 1, 3 or 5 seconds you will go through all data pages one by one.



6.8 Backlight

The meter is equipped with a blue backlight. The backlight can be set to on, off or button mode.

6.8.1 Change the backlight setting

- Scroll with the button to Program mode 2.
- Hold the button for 3 seconds to enter the menu.
- Scroll to LCD page Backlight setting (bL xx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select button/on/off.
- Confirm the new setting by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.9 Resettable day counter

The meter is equipped with a day counter for consumed energy. This is the energy forward calculated and can be reset to zero by the user.

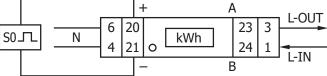
6.9.1 How to reset the day counter back to 0

- Scroll to LCD page Resettable kWh in the main menu.
- Hold the button for 3 seconds to enter the menu.
- The value starts blinking: hold the button for 5 seconds to reset.
- The LCD will show OK when the value is reset.



6.10 S0 output rate

The energy meter is equipped with a pulse output which is optically isolated from the inside circuit. It generates pulses in proportion to the measured consumption for purpose of remote reading or accuracy testing. The pulse output is a polarity dependent, open-collector transistor output requiring an external voltage source for correct operation. For this external voltage source, the voltage (Ui) should be lower than 27V DC. The maximum switching current (Imax) is 100mA. To connect the impulse output, connect 5-27V DC to connector 20 (collector), and the signal wire (S) to connector 21 (emitter).



6.10.1 How to change the S0 output rate

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page S0 output (S0 xxxxxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select 10.000/2.000/1.000/100/10/1/0,1/0,01.
- Confirm the new setting by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.11 Combination code

The meter allows you to display the total energy (usage) shown on the display in accordance to different calculation methods. You can use the following calculation methods for total energy:

| Code | Total (active) energy |
|------|-----------------------|
| C-01 | Forward only |
| C-04 | Reverse only |
| C-05 | Forward + Reverse |
| C-06 | Reverse - Forward |
| C-09 | Forward - Reverse |
| C-10 | Forward - Reverse |

6.11.1 How to change the combination code

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page Combination code (C-xx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select 01/04/05/06/09/10.
- Confirm the new setting by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.12 Modbus/M-bus ID

The Modbus ID can be set from 001 to 247, the default Modbus ID is 001. The M-bus ID can be set from 000 to 250, the default M-bus ID is 000.

6.12.1 How to change the Modbus/M-bus ID

- Scroll with the button to Program mode 2.
- Hold the button for 3 seconds to enter the menu.
- Scroll to LCD page Modbus/M-bus ID (Mbs Id xxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select 3 digits (Modbus: 001-247 or M-bus: 000-250).
- Confirm each digit by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.13 Baud rate

The Modbus baud rate can be set from 1200 to 9600. The M-bus baud rate can be set from 300 to 9600.

6.13.1 How to change the baud rate

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page Baud rate (M bAud xxxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select 9600/4800/1200/600/300.
- Confirm the new setting by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.14 Parity

The Modbus parity can be set to even, none or odd. The M-bus parity is always even.

6.14.1 How to change the parity

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page Parity (PArity xxxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select even/none/odd.
- Confirm the new setting by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.



6.15 Power down counter

The power down counter registers the number of times that the meter has been turned off.

6.15.1 How to reset the power down counter

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page Power down counter (PWEr C xxxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: hold the button for 3 seconds to reset.
- The LCD will show OK when the value is reset.



6.16 Password

Program mode 3 is protected with a password. The default password is 0000.

6.16.1 How to change the password

- Scroll with the button to Program mode 3.
- Hold the button for 3 seconds to enter the menu.
- Enter the 4 digit password: scroll with the button and select each digit 0-9, hold the button for 3 seconds to confirm each digit.
- Scroll to LCD page Password (PASSrd xxxx).
- Hold the button for 5 seconds to enter program mode.
- The value starts blinking: select each digit (0-9) confirm each digit by holding the button for 3 seconds.
- The LCD will show OK when the setting is confirmed.













7 Troubleshooting

| Problem | Possible cause | Check/solution |
|--|--|--|
| The red consumption LED is not flashing (PULSE LED). | There is no load connected to the meter. The load on the line is very low. | Connect a load to the meter. Check with an Ohm-meter if the load value is very low. |
| The register doesn't count. | There is almost no load connected to the meter. | Check if the red consumption LED is flashing. |
| No pulse output. | The pulse output is not supplied with DC power. The pulse output is not connected correctly. | Check the external voltage source (Ui) is 5-27V DC with a voltage meter. Check if the connection is correct: the 5-27V DC should be connected to the collector connection (pin 20+) and the signal wire (S) to the emitter connection (pin 21-). |
| The pulse output rate is wrong. | Is the correct pulse rate set via the infrared software or in Program mode 3? | Download or request the software and use the infrared eye which can be bought seperately. |
| If none of the above works, please contac | t technical support | |

7.1 List of errors in display It could be that one of the following errors is displayed on the meter:

| Display shows | Kind of errors | Measures |
|---------------|-----------------------------|---|
| Err 01 | EEPROM error | Please contact technical support for a meter replacement. |
| Err 02 | Program code checksum error | Please contact technical support for a meter replacement. |



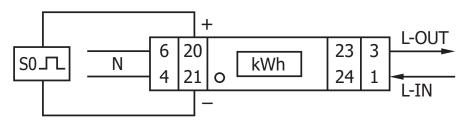


Appendix 1 - Ex9EMS 1P 1M 45A 2T

A1.1 How to switch between T1 and T2

The meter is equipped with 2 tariff functionality which need to be activated by an external voltage connected to the terminals 23/24.

This is an AC voltage between 23 and 24:



A1.2 Additional LCD readings for the 2 tariff version



Indicating that the current energy direction is Forward and T2 is active



Indicating that the current energy direction is Reverse and T2 is active



Forward active energy for tariff 2



Reverse active energy for tariff 2



Forward reactive energy for tariff 2



Reverse reactive energy for tariff 2

Appendix 2 - Ex9EMS 1P 1M 45A MB 2T

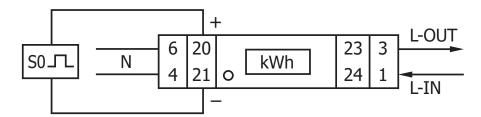
A2.1 Communicating via the M-bus output

The Ex9EMS 1P 1M 45A MB 2T meter is equipped with an M-bus port, the data can be read out via this port. The communication protocol conforms to the EN13757-3 standard.

The meter can communicate with your PC. In order to read out the meter registers first install and configure the PC software. Use an M-bus level converter to connect the PC and the meter. The cable should be connected to terminals 23 and 24. The default communication address of the meter is 00.

The defaults for M-bus communication are:

- Baud rate 9600
- 8 data bits
- even parity
- 1 stop bit



The secondary addressing (253/FD) is preset to the last 8 digits of the serial number printed on the side of the meter. However this can be changed to a more convenient number through IR or M-bus communication.

The baud rate can be lowered to values 4800, 2400, 1200, 600 and 300 baud. Data, parity and stop bit cannot be changed.

For the registers used in the meter and how to interpreted the data, please use the M-bus register map on the next page.

More detailed information on M-Bus can be found: www.m-bus.com

A2.2 M-bus register map

| M-bus command C | Contents | M-bus register header DIF | M-bus register VIF | Response | Remarks |
|------------------|----------|---------------------------|--------------------|-------------|---|
| REQ_UD2 10 5B xx | | | | | 68 [data length] 68 08 [address] 72 [header] [datablocks] [checksum] 16 |
| Serial number | | | | 00 00 00 00 | 0000000 |
| Manufacturer ID | | | | 25 CD | INM |
| Version | | | | 01 | Version |
| Medium | | <u>Header</u> | • | 02 | Electricity |
| Acces number | | | | 02 | Number of accesses |
| Status | | | | 00 | 00 = OK 02 = error |
| Signature | | | | 00 00 | Always 00 00 |

| REQ UD2 | | | | | |
|----------------|-----------------------------|-------------|----|------------------------------------|--|
| 10 5B 00 5B 16 | | | | 68 <u>4B 4B</u> 68 08 <u>00</u> 72 | 68 xx xx [Data length] 68 08 xx [Address] 72 |
| | | Datablocks: | | | |
| | Total active energy | OC . | 04 | 14 48 60 01 | 01604814 Energy 10 (Wh) =16048,14kWh |
| | Total active energy T1 | 8C10 | 04 | 23 80 35 00 | 00358023 Energy 10 (Wh) = 3580,23 kWh |
| | Total active energy T2 | 8C20 | 04 | 91 67 24 01 | 01246791 Energy 10 (Wh) = 12467,91kWh |
| | Total forward active energy | 1C | 04 | 46 13 69 00 | 00691346 Energy 10 (Wh) = 6913,46 kWh |
| | Forward active energy T1 | 9C10 | 04 | 56 34 12 00 | 00123456 Energy 10 (Wh) = 1234,56 kWh |
| | Forward active energy T2 | 9C20 | 04 | 90 78 56 00 | 00567890 Energy 10 (Wh) = 5678,9 kWh |
| | Total reverse active energy | 2C | 04 | 68 34 91 00 | 00913468 Energy 10 (Wh) = 9134,68 kWh |
| | Reverse active energy T1 | AC10 | 04 | 67 45 23 00 | 00234567 Energy 10 (Wh) = 2345,67 kWh |
| | Reverse active energy T2 | AC20 | 04 | 01 89 67 00 | 00678901 Energy 10 (Wh) = 6789,01 kWh |
| | Checksum | | | 7C 16 | <u>xx</u> 16 |

| Default | |
|---------------------------|--------------------|
| Baudrate | 9600 |
| Databits | 8 |
| Parity | Even |
| Stopbit | 1 |
| Address | 00 |
| Broadcast primary address | FE (only for read) |

| cksum |
|-------|
| 2 |
| 5 |
| SUM |
| 16 |
| - |
| - |
| - |
| |

| CRC settings with checksu | um |
|---------------------------|----|
| No CRC | - |

Write

| Contents | Command part 1 | Address | Command part 2 | New value | Response | Remarks |
|--------------------------|----------------|---------|----------------|-------------|----------------------------|--|
| | | | | | | |
| Baudrate | 68 03 03 68 53 | 01 | ı | BB | E5 (new Baud 2400) | B8 = 300; B9 = 600; BA = 1200; BB = 2400; BC = 4800; BD = 9600 |
| | | | | | | |
| Primary address | 68 06 06 68 53 | 01 | 51 01 7A | 01 | E5 (new id 01) | 000 - 247 write in HEX |
| | | | | | | |
| Secondary address | 68 09 09 68 53 | 01 | 51 0C 79 | 15 01 23 45 | E5 (new address 1501 2345) | 4 bytes BCD same as read |
| | | | | | | |
| Tariff mode | 68 08 08 68 53 | 01 | 51 09 7C 01 54 | 02 | E5 (tariff 2) | T1 = 01 ; T2=02 |
| | | | | | | |
| Combined code | 68 07 07 68 53 | 01 | 51 09 FD 3A | 05 | E5 (combined code 05) | 01, 04, 05, 06, 09 and 10 |
| S0 rate | 68 0A 0A 68 53 | 01 | 51 0C FD 3A | 00 00 01 00 | FF (C0 ==t= 100) | 10000 2000 1000 100 10 1 0 1 0 0 |
| Su rate | 68 UA UA 68 53 | 01 | 51 UC FD 3A | 00 00 01 00 | E5 (S0 rate 100) | 10000, 2000, 1000, 100, 10, 1, 0.1, 0.01 |
| Resettable kWh | 68 09 09 68 53 | 01 | 51 0C 04 | 00 00 00 00 | E5 | Value is ignored, always set to 0 |
| Resettable RWII | 00 09 09 00 33 | 01 | 31 00 04 | 00 00 00 00 | ES | value is ignored, always set to 0 |
| Reset power down counter | 68 08 08 68 53 | 01 | 51 0A FD 60 | 00 00 | E5 | Value is ignored, always reset to 0 |

| | | SND NKE | 10 40 | 01 | - | - | E5 | Can be send to primary or secondary address and resets all communication values |
|--|--|---------|-------|----|---|---|----|---|
|--|--|---------|-------|----|---|---|----|---|

| Selecting slave by secondary addressing | Serial number | Manufacturer ID | Generation version | Medium |
|---|---------------|-----------------|-------------------------------|-------------|
| 68 0B 0B 68 53 FD 52 | aa aa aa aa | bb bb | cc | dd |
| Input | 01 00 07 13 | 25 CD | 01 | 02 |
| Remarks | 13070001 | - | Major version of the software | Electricity |

Appendix 3 - Ex9EMS 1P 1M 45A MO 2T

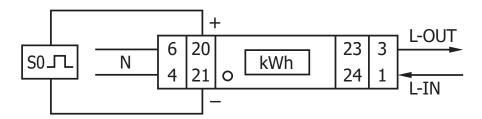
A3.1 Communicating via the Modbus output

The meter can communicate with your PC. In order to read out the meter registers first install and configure the PC software. Use an RS485 level converter to connect the PC and the meter. The cable should be connected to terminals 23 and 24. The default communication address of the meter is 01.

The Ex9EMS 1P 1M 45A MO 2T can be connected for Modbus communication. The Modbus implementation used is Modbus basic (standard). This means the following:

- Baud rate 9600
- 8 data bits
- even parity
- 1 stop bit

The baud rate can be lowered to values 4800, 2400, 1200. The parity can be set to none or odd. Data and stopbit cannot be changed.



When connecting the meter through a serial converter (RS485) for testing, please be aware that because of not implementing the complete Modbus infrastructure, there will be a need to put an additional resistor (120 ohms/ 0.25 watts) across the terminals (23 & 24) on the meter side.

For the registers used in the meter and how to interpreted the data, please use the Modbus register map on the next pages.

More info on Modbus can be found:

Physical: http://www.modbus.org/docs/Modbus over serial line V1 02.pdf

Protocol: http://www.modbus.org/docs/Modbus Application Protocol V1 1b3.pdf

A3.2 Modbus register map

| Reg. address | Content | Function code | Register length | Unit | Data type |
|--------------|-----------------------|---------------|-----------------|-----------|------------|
| 4000 | Serial number | 03 | 2 | - | HEX |
| 4002 | Meter code | 03 | 1 | - | HEX |
| 4003 | Modbus ID | 03 | 1 | - | Signed |
| 4004 | Baud rate | 03 | 1 | - | Signed |
| 4005 | Protocol version | 03 | 2 | - | Float ABCD |
| 4007 | Software version | 03 | 2 | - | Float ABCD |
| 4009 | Hardware version | 03 | 2 | - | Float ABCD |
| 400B | Meter amps | 03 | 1 | Α | Signed |
| 400C | CT ratio* | 03 | 1 | Α | HEX |
| 400D | S0 output rate | 03 | 2 | imp/kWh | Float ABCD |
| 400F | Combination code | 03 | 1 | - | Signed |
| 4010 | LCD cycle time | 03 | 1 | sec. | HEX |
| 4011 | Parity setting | 03 | 1 | - | Signed |
| 4012 | Current direction | 03 | 1 | - | ASCII |
| 4013 | L2 Current direction* | 03 | 1 | - | ASCII |
| 4014 | L3 Current direction* | 03 | 1 | - | ASCII |
| 4015 | Error code | 03 | 1 | - | Signed |
| 4016 | Power down counter | 03 | 1 | - | Signed |
| 4017 | Present quadrant | 03 | 1 | - | Signed |
| 4018 | L1 Quadrant* | 03 | 1 | - | Signed |
| 4019 | L2 Quadrant* | 03 | 1 | - | Signed |
| 401A | L3 Quadrant* | 03 | 1 | - | Signed |
| 401B | Checksum | 03 | 2 | - | HEX |
| 401D | Active status word | 03 | 2 | - | HEX |
| 401F | CT mode* | 03 | 1 | Α | Signed |

| Reg. address | Content | Function code | Register length | Unit | Data type |
|--------------|----------------------|---------------|-----------------|------|------------|
| 5000 | Voltage | 03 | 2 | V | Float ABCD |
| 5002 | L1 Voltage | 03 | 2 | V | Float ABCD |
| 5004 | L2 Voltage* | 03 | 2 | ٧ | Float ABCD |
| 5006 | L3 Voltage* | 03 | 2 | V | Float ABCD |
| 5008 | Grid frequency | 03 | 2 | Hz | Float ABCD |
| 500A | Current | 03 | 2 | Α | Float ABCD |
| 500C | L1 Current | 03 | 2 | Α | Float ABCD |
| 500E | L2 Current* | 03 | 2 | Α | Float ABCD |
| 5010 | L3 Current* | 03 | 2 | Α | Float ABCD |
| 5012 | Total active power | 03 | 2 | kW | Float ABCD |
| 5014 | L1 Active power* | 03 | 2 | kW | Float ABCD |
| 5016 | L2 Active power* | 03 | 2 | kW | Float ABCD |
| 5018 | L3 Active power* | 03 | 2 | kW | Float ABCD |
| 501A | Total reactive power | 03 | 2 | kvar | Float ABCD |
| 501C | L1 Reactive power* | 03 | 2 | kvar | Float ABCD |
| 501E | L2 Reactive power* | 03 | 2 | kvar | Float ABCD |
| 5020 | L3 Reactive power* | 03 | 2 | kvar | Float ABCD |
| 5022 | Total apparent power | 03 | 2 | kVA | Float ABCD |
| 5024 | L1 Apparent power* | 03 | 2 | kVA | Float ABCD |
| 5026 | L2 Apparent Power* | 03 | 2 | kVA | Float ABCD |
| 5028 | L3 Apparent Power* | 03 | 2 | kVA | Float ABCD |
| 502A | Power factor | 03 | 2 | - | Float ABCD |
| 502C | L1 Power factor* | 03 | 2 | - | Float ABCD |
| 502E | L2 Power factor* | 03 | 2 | - | Float ABCD |
| 5030 | L3 Power factor* | 03 | 2 | - | Float ABCD |

| Reg. address | Content | Function code | Register length | Unit | Data type |
|--------------|-------------------------|---------------|-----------------|------|------------|
| 6000 | Total active energy | 03 | 2 | kWh | Float ABCD |
| 6002 | T1 Total active energy | 03 | 2 | kWh | Float ABCD |
| 6004 | T2 Total active energy | 03 | 2 | kWh | Float ABCD |
| 6006 | L1 Total active energy* | 03 | 2 | kWh | Float ABCD |

| 6008 | L2 Total active energy* | 03 | 2 | kWh | Float ABCD |
|------|-----------------------------|----|---|-------|------------|
| 600A | L3 Total active energy* | 03 | 2 | kWh | Float ABCD |
| 600C | Forward active energy | 03 | 2 | kWh | Float ABCD |
| 600E | T1 Forward active energy | 03 | 2 | kWh | Float ABCD |
| 6010 | T2 Forward active energy | 03 | 2 | kWh | Float ABCD |
| 6012 | L1 Forward active energy* | 03 | 2 | kWh | Float ABCD |
| 6014 | L2 Forward active energy* | 03 | 2 | kWh | Float ABCD |
| 6016 | L3 Forward active energy* | 03 | 2 | kWh | Float ABCD |
| 6018 | Reverse active energy | 03 | 2 | kWh | Float ABCD |
| 601A | T1 Reverse active energy | 03 | 2 | kWh | Float ABCD |
| 601C | T2 Reverse Active Energy | 03 | 2 | kWh | Float ABCD |
| 601E | L1 Reverse active energy* | 03 | 2 | kWh | Float ABCD |
| 6020 | L2 Reverse active energy* | 03 | 2 | kWh | Float ABCD |
| 6022 | L3 Reverse active energy* | 03 | 2 | kWh | Float ABCD |
| 6024 | Total reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6026 | T1 Total reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6028 | T2 Total reactive energy | 03 | 2 | kvarh | Float ABCD |
| 602A | L1 Total reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 602C | L2 Total reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 602E | L3 Total reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 6030 | Forward reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6032 | T1 Forward reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6034 | T2 Forward reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6036 | L1 Forward reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 6038 | L2 Forward reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 603A | L3 Forward reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 603C | Reverse reactive energy | 03 | 2 | kvarh | Float ABCD |
| 603E | T1 Reverse reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6040 | T2 Reverse reactive energy | 03 | 2 | kvarh | Float ABCD |
| 6042 | L1 Reverse reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 6044 | L2 Reverse reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 6046 | L3 Reverse reactive energy* | 03 | 2 | kvarh | Float ABCD |
| 6048 | Tariff | 03 | 1 | - | Signed |
| 6049 | Resettable day counter | 03 | 2 | kWh | Float ABCD |

Write

| Reg. address | Content | Function code | Register length | Unit | Data type | |
|--------------|-------------------------------------|----------------------|--------------------------------------|----------|----------------|--|
| 4003 | Modbus ID | 06 | 1 | - | Signed | |
| Command: | 01 06 4003 000A (new ID: 10) | | 01~247 - 01 default - 00 broadcast | | | |
| 4004 | Baud rate | 06 | 1 | - | Signed | |
| Command: | 01 06 4004 25 80 (new Bau | <u>ıdrate: 9600)</u> | <u>300* - 600* -</u> | | | |
| 400D | S0 output rate | 10 | 2 | imp/kWh | Float ABCD | |
| Command: | 01 10 400D 0002 04 41 20 00 | 00 (new S0: 10) | 10.000 - 2.000 - 1. | | - 10 - 1 - 0,1 | |
| | <u> </u> | | - | 0,01 | | |
| 400F | Combination code | 06 | 1 | - | Signed | |
| Command: | 01 06 400F 000A (new code: 10 F-R) | | <u>01, 04, 05, 06, 09, 10, 11*</u> | | | |
| 4010 | LCD cycle time | 06 | 1 | sec. | HEX | |
| Command: | 01 06 4010 0025 (new time: 25 sec.) | | <u>01~30</u> | | | |
| 4011 | Parity setting | 06 | 1 | - | Signed | |
| Command: | 01 06 4011 0002 (new parity: none) | | <u>01: even - 02: none - 03: odd</u> | | | |
| 4016 | Power down counter | 06 | 1 | - | Signed | |
| Command: | <u>01 06 4016 0000</u> | | Reset to 0 | | | |
| 6048 | Tariff | 06 | 1 | - | Signed | |
| | 01.06.6049.0003.(50 | +::ec. 2) | 01: T1 - 02: T2 - 11: T1 not saved - | | | |
| Command: | 01 06 6048 0002 (new tariff: 2) | | 12: T2 not saved | | | |
| 6049 | Resettable day counter | 06 | 1 | kWh | Float ABCD | |
| Command: | <u>01 10 6049 0002 04 00</u> | 000 0000 | Res | set to 0 | | |

*Ex9EMS 3P 4M only